EV - EVOLVING INDUSTRY RATE SCHEDULE 1

I. Rate Designations

TBD

II. Applicability

Within the service limits of CRMU

III. Monthly Rates

(1) Customer Charge (\$/mo.)	\$TBD
(2) Transmission Capacity Charge (\$/kW/mo.)	
(3) Distribution Capacity Charge (\$/kW/mo.)	\$TBD
(4) Power Supply Capacity Charge (\$/kWh)	\$TBD
(5) PCAc – Capacity (\$/kWh)	\$TBD
(6) Power Supply Energy Charge (\$/kWh)	
(7) PCAe – Energy (\$/kWh)	

IV. Minimum Bill

Customer Charge, Transmission Capacity Charge, Distribution Capacity Charge

V. Special Terms and Provisions

Customers who have their meter turned off and back on within a 12-month period will pay the minimum monthly charges, applicable to the customer, for the months while service was not being used. Customer must also maintain a 95% power factor.

VI. Late Payment Charge

11/2% on the delinquent balance after 20 days

VII. Sales Tax

Applicable sales tax additional

Applicability Detail

Available to any "Evolving Industry" enterprise (i.e. server farms, cryptocurrency mining operations, etc.), at one location, that, in the opinion of CRMU, has a demand load of 100 kW or more in any one month and a high load density compared to CRMU's traditional commercial customers.

This "Evolving Industry" rate class would apply to any business:

- Whose primary revenue stream is evolving and unproven.
- Whose ability to pay power rates long term is uncertain or at risk, compared to traditional customer classes.
- Who are vulnerable to extreme fluctuations of their primary output.
- Who are at risk for detrimental changes in regulation.
- Who could become part of a large concentration of power demand in CRMU's electric service area.

The charges for this rate class will be determined based upon the physical requirements to serve this load.

Adopted: July 19, 2018 - Resolution No. 2018-4
EFFECTIVE DATE: Usage Beginning on August 1, 2018